

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>33,385</b>	--	--	<b>52,414</b>	<b>26,878</b>	<b>1,949</b>	<b>5,434</b>	<b>107,901</b>	<b>1,291</b>	<b>0</b>	<b>111,149</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>14,392</b>	<b>-514</b>	<b>6,214</b>	<b>4,440</b>	<b>-1,432</b>	--	<b>5,124</b>	<b>2,353</b>	<b>3,160</b>	<b>12,463</b>	<b>46,051</b>
Pentanes Plus	1,508	-514	--	18	2,036	--	-508	961	2,699	-104	6,823
Liquefied Petroleum Gases	12,884	--	6,214	4,422	-3,468	--	5,632	1,392	461	12,567	39,228
Ethane/Ethylene	5,375	--	--	10	-3,128	--	87	--	--	2,170	5,124
Propane/Propylene	4,856	--	3,560	3,306	-801	--	2,632	--	74	8,215	21,780
Normal Butane/Butylene	1,733	--	2,578	861	221	--	2,728	75	388	2,202	9,793
Isobutane/Isobutylene	920	--	76	245	240	--	185	1,317	--	-21	2,531
<b>Other Liquids</b>	--	<b>27,219</b>	--	<b>211</b>	<b>-6,940</b>	<b>-7,237</b>	<b>-2,168</b>	<b>15,218</b>	<b>914</b>	<b>-711</b>	<b>48,752</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,220	--	92	-18,625	-545	-592	8,079	655	0	7,732
Hydrogen	--	--	--	--	--	645	--	645	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,220	--	22	-18,625	-1,162	-592	7,393	654	0	7,684
Fuel Ethanol <sup>6</sup>	--	25,566	--	--	-18,191	-293	-566	7,138	510	0	6,883
Renewable Fuels Except Fuel Ethanol	--	1,654	--	22	-434	-869	-26	255	144	0	801
Other Hydrocarbons	--	--	--	70	--	-29	0	41	--	0	48
Unfinished Oils	--	--	--	--	464	--	-614	1,790	--	-712	13,388
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	119	11,221	-6,692	-963	5,351	259	0	27,627
Reformulated	--	--	--	--	2,749	-568	-16	2,197	--	0	6,448
Conventional	--	-1	--	119	8,472	-6,124	-947	3,154	259	0	21,179
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-2	--	1	5
<b>Finished Petroleum Products</b>	--	<b>38</b>	<b>125,514</b>	<b>540</b>	<b>4,569</b>	<b>7,553</b>	<b>-4,288</b>	--	<b>2,236</b>	<b>140,266</b>	<b>74,129</b>
Finished Motor Gasoline	--	38	68,715	--	1,758	6,984	-1,547	--	147	78,896	20,625
Reformulated	--	--	11,082	--	--	608	--	--	--	11,690	--
Conventional	--	38	57,633	--	1,758	6,376	-1,547	--	147	67,205	20,625
Finished Aviation Gasoline	--	--	99	--	19	--	-1	--	--	119	157
Kerosene-Type Jet Fuel	--	--	7,250	--	204	--	-429	--	182	7,701	7,201
Kerosene	--	--	68	--	--	--	33	--	--	35	220
Distillate Fuel Oil	--	--	30,957	24	3,468	569	-1,557	--	271	36,304	29,900
15 ppm sulfur and under <sup>7</sup>	--	--	30,696	21	4,387	569	-1,874	--	108	37,439	27,788
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	109	3	-919	--	97	--	125	-1,029	1,162
Greater than 500 ppm sulfur	--	--	152	--	--	--	220	--	37	-105	950
Residual Fuel Oil <sup>8</sup>	--	--	1,325	156	-830	--	-223	--	320	554	1,324
Less than 0.31 percent sulfur	--	--	--	1	--	--	-48	--	NA	NA	120
0.31 to 1.00 percent sulfur	--	--	159	52	--	--	-13	--	NA	NA	183
Greater than 1.00 percent sulfur	--	--	1,166	103	-830	--	-162	--	NA	NA	1,021
Petrochemical Feedstocks	--	--	1,387	54	-137	--	86	--	--	1,218	707
Naphtha for Petro. Feed. Use	--	--	990	32	-147	--	111	--	--	764	623
Other Oils for Petro. Feed. Use	--	--	397	22	10	--	-25	--	--	454	84
Special Naphthas	--	--	-74	47	17	--	15	--	8	-33	114
Lubricants	--	--	297	85	350	--	-40	--	242	530	738
Waxes	--	--	44	--	--	--	-8	--	60	-8	35
Petroleum Coke	--	--	5,044	25	--	--	-424	--	773	4,720	1,546
Marketable	--	--	3,607	25	--	--	-424	--	773	3,283	1,546
Catalyst	--	--	1,437	--	--	--	--	--	--	1,437	--
Asphalt and Road Oil	--	--	5,725	147	-280	--	-175	--	233	5,534	11,457
Still Gas	--	--	4,302	--	--	--	--	--	--	4,302	--
Miscellaneous Products	--	--	375	2	--	--	-18	--	1	394	105
<b>Total</b>	<b>47,777</b>	<b>26,743</b>	<b>131,728</b>	<b>57,605</b>	<b>23,075</b>	<b>2,266</b>	<b>4,102</b>	<b>125,472</b>	<b>7,602</b>	<b>152,018</b>	<b>280,081</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.